



### Q3 2016 Update from the board of directors

#### Financial performance

Veritas Petroleum Services B.V. and its subsidiaries, hereafter "the Group", faced a challenging quarter in comparison to prior year. The main driver for the lower performance is the price pressure. The testing volumes remained fairly stable where the quantity surveys are still showing solid growth. The expenses showed a decline versus the same quarter last year as a result of the continuous focus on cost improvements.

The *reported exceptional* expenses are limited to 10% of adjusted EBITDA. However the Q3 *actual exceptional* expenses are amounting to USD 981 thousand and YTD Q3 USD 2,310 thousand (Q3 2015: 596 thousand; YTD Q3 2015: 1,421 thousand).

The exceptional expenses include oa. the one off impact of the implementation of the cost reduction program.

Adjusted for these one-off expenses, the Group's Q3 Adjusted EBITDA showed the figures in tabulated format (see next page).

The Group closed Q3 2016 performance with a net loss of USD 668 thousand (Q3 2015: net profit of USD 386 thousand) which is

mainly driven by the exceptional items and underlying by the decrease in revenues due to price pressure, offset by cost improvements.

The operating cash flow per YTD Q3 was USD 1,638 thousand negative. Corrected for actual exceptional expenses the cash flow amounts to USD 672 thousand positive (YTD Q3 2015: 3,860 positive), showing a decrease which is mainly as a result of decreased performance, Bond buy-back and temporary increased working capital.

Group Management expects in 2017 the full year impact of costs measures taken in 2016 and continues to focus on cost improvements in Q4 and in 2017. The Group is also actively pursuing a number of M&A targets to improve EBITDA and is continuously assessing its overall financing structure.

#### Organizational changes

Per 1 July Steve Bee started as Commercial Director and will focus on improving our top line performance.

Stan Peeters CFO VPS Group





# Condensed consolidated interim statement of profit or loss and other comprehensive income

### For the quarter ended 30 September

	Q3 2016	Q3 2015	YTD 2016	YTD 2015	1
In thousands of USD	(Unaudited)	(Unaudited) *)	(Unaudited)	(Unaudited) *)	
Revenues	11,768	13,048	36,565	39,284	The state of the s
Payroll expenses	(5,920)	(5,451)	(17,796)	(16,943)	
Other operating expenses	(3,416)	(3,836)	(10,091)	(11,303)	
	(9,336)	(9,287)	(27,887)	(28,246)	
EBITDA **)	2,432	3,761	8,678	11,038	
Depreciation & amortisation	(1,442)	(1,381)	(4,311)	(4,173)	
Exceptional expenses **)	(243)	(376)	(868)	(1,103)	
Operating profit	747	2,004	3,499	5,762	
Interest income	90	-	267	2	
Interest expense	(1,448)	(1,427)	(4,322)	(4,287)	5 -
Other financial expenses	(218)	(333)	(463)	(1,020)	1 2
Net Finance Costs	(1,576)	(1,760)	(4,518)	(5,305)	
Result before tax	(829)	244	(1,019)	457	
Tax expenses	161	142	457	93	Park I
Result after tax	(668)	386	(562)	550	

The EBITDA and exceptional	expenses according to the	Company's management	reporting is as follows:

EBITDA (mgt reporting)	3,170	3,981	10,120	11,356
Exceptional expenses (mgt reporting)	(981)	(596)	(2,310)	(1,421)

<sup>\*)</sup> See note 4 for details on restatement of 2015 results



<sup>\*\*)</sup> In accordance with the bond agreement.



### Condensed consolidated interim statement of financial position

Balance Sheet - Assets

In thousands of USD	30 September 2016 (Unaudited)	30 September 2015 (Unaudited) *)	31 December 2015 (Audited)	Comments
	(/	(/	(	Confinents
Intangible Assets	44,163	47,516	46,849	
Goodwill	64,258	64,258	64,258	Trade Debtors and services to
Total Intangible Assets	108,421	111,774	111,107	be invoiced have been impacted
Tangible Fixed Assets	13,046	13,194	13,351	by the implementation of a new ERP system and the transfer of Shared Service activities to
Financial Fixed assets	291	497	290	Rotterdam. We expect these balances to go back to the
Total Fixed Assets	121,758	125,465	124,748	normal level by the end of the
				year
Trade Debtors	6,314	6,146	5,212	
Services to be invoiced	3,412	3,065	3,451	Cash in bank has been impacted
Other Current Assets	1,447	916	1,043	by USD 5,000 thousand bond buy-backs
Cash & Banks	8,503	13,162	12,614	
Total Current Assets	19,676	23,289	22,320	
Total Assets	141,434	148,754	147,068	

<sup>\*)</sup> See note 4 for details on restatement between Q3 2015 reporting and restated Q3 2015 figures





### Condensed consolidated interim statement of financial position

Balance Sheet - Equity & Liabilities

	30 September 2016	30 September 2015	31 December 2015
In thousands of USD	(Unaudited)	(Unaudited) *)	(Audited)
Share Capital	6,300	6,300	6,300
Share Premium	56,700	56,700	56,700
Free reserves/unrecovered loss	(11,208)	(11,624)	(11,612)
Current year result	(562)	550	404
Total Equity	51,230	51,926	51,792
Shareholder Loan	9,365	8,512	8,719
Bond	63,764	68,954	64,797
5 - L	440	222	207
Employee Benefits	418	339	397
Deferred Tax	11,600	12,163	12,188
Non-current Liabilities	85,147	89,968	86,101
Trade Creditors	1,086	958	1,668
	1,000	515	
Tax payable	2.074		1,239
Other Short Term Liabilities	3,971	5,387	6,268
Current Liabilities	5,057	6,860	9,175
Total Liabilities	90,204	96,828	95,276
Total Equity & Liabilities	141,434	148,754	147,068

Comments

Bond value impacted by USD 5,000 thousand buy backs

Short term liabilities impacted by less accruals in 2016 (2015 relatively high level of accruals related to exceptional items) and less customers that pay in advance (payment in advance results in short term liability).



<sup>\*)</sup> See note 4 for details on restatement between Q3 2015 reporting and restated Q3 2015 figures



## Condensed consolidated interim statement of changes in equity

### For the quarter ended 30 September

In thousands of USD	Equity
Balance at 31 December 2015 (audited)	51,792
Result for the period	(562)
Other Comprehensive Income	<u>.</u>
Balance at 30 September 2016 (unaudited)	51,230

Balance at 31 December 2014 (audited)	51,376
Result for the period	550
Other Comprehensive Income	E.
Balance at 30 September 2015 (unaudited)	51,926







### Condensed consolidated interim statement of cash flows

## For the quarter ended 30 September

In thousands of USD	Ytd 2016 (Unaudited)	Ytd 2015 (Unaudited) *)
Cash flow from operating activities	(onadared)	(chadaled) /
Profit before tax	(1,019)	457
Cash generated from operating activities	(619)	2,439
Net cash from operating activities	(1,638)	2,896
Net cash used in investing activities	(1,321)	(1,282)
Net cash used in financing activities	(1,152)	-
Change in cash and cash equivalents	(4,111)	1,614
Cash and cash equivalents at 31 December prior year	12,614	11,548
Cash and cash equivalents at 30 September	8,503	13,162

<sup>\*)</sup> See note 4 for details on restatement between Q3 2015 reporting and unaudited figures 2015







### 1. Reporting entity

Veritas Petroleum Services B.V. is a company domiciled in The Netherlands. The condensed consolidated interim financial statements of the Company as at and for the nine months ended 30 September 2016 comprise the Company and its subsidiaries (together referred to as the Group). The Group primarily provides testing and survey services to the Maritime industry.

### 2. Basis of accounting

This condensed consolidated interim financial report has been prepared in accordance with IAS 34 *Interim financial reporting*. It does not include all the information required for a complete set of IFRS financials statements. However, selected explanatory notes are included to explain events and transactions that are significant for an understanding of the changes in the Group's financial position and performance since the last annual consolidated financial statements as at and for the year ended 31 December 2015.

This condensed consolidated interim financial statement was authorised for issue by the Company's Board of Management on 29 November 2016.

### 3. Use of judgments and estimates

In preparing these condensed consolidated interim financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates. The significant judgements made by management in applying the group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2015.

### 4. Restatement of 2015 quarterly reports

The results presented for the period ending 30 September 2015 are different from what was published last year. The 2015 quarterly results were prepared with the best knowledge available at that time but in the course of 2015 better insight has developed as a result of amongst others compliance with IFRS reporting and annual closing 2015. The 2015 quarterly results have been changed accordingly for comparison purposes. An overview of the differences is presented below.



	YTD 30 September 2015	Restatements /		
	as reported November	Adjustments	YTD 30 September 2015	
In thousands of USD	2015 (Unaudited)	(Unaudited)	Restated (Unaudited)	Comments
Revenues	39,284	-1	39,284	
Payroll expenses	(17,185)	242	(16,943)	Reclassification exceptionals items
Other operating expenses	(11,599)	296	(11,303)	Reclassification funding costs and exceptionals items
	(28,784)	538	(28,246)	
EBITDA	10,500	538	11,038	
Depreciation & amortisation	(4,173)	=	(4,173)	
Known exceptional items	(953)	(150)	(1,103)	Reclassification exceptionals items
Operating profit	5,374	388	5,762	
Interest income	2	-	2	
Interest expense	(4,287)	-	(4,287)	
Other financial expenses	(632)	(388)	(1,020)	Reclassification funding costs
Net Finance Costs	(4,917)	(388)	(5,305)	
	, ,	i i		
Result before tax	457		457	
Tax expenses	93	=	93	
•				
Result after tax	550	-	550	





	30 September 2015 as reported	Restatements /	30 September	
	November 2015	Adjustments	2015 Restated	
In thousands of USD	(Unaudited)	(Unaudited)	(Unaudited)	Comments
III Ellousulius of Uso	(Ollaudited)	(onaddited)	(Ollaudited)	Continents
Intangible Assets	43,933	3,583	47,516	Reclassification Software investments
Goodwill	64,258	-	64,258	
Total Intangible Assets	108,191	3,583	111,774	
Tangible Fixed Assets	16,777	(3,583)	13,194	Reclassification Software investments
Financial Fixed assets	497	-	497	
Total Fixed Assets	125,465	¥	125,465	
Trade Debtors	6,146	-	6,146	
Work in Progress	3,065	-	3,065	
Other Current Assets	510	406	916	Reclassification VAT
Cash & Banks	13,162	-	13,162	
Total Current Assets	22,883	406	23,289	
Total Assets	148,348	406	148,754	





	30 September			
	2015 as reported	Restatements /	30 September	
	November 2015	Adjustments	2015 Restated	
In thousands of USD	(Unaudited)	(Unaudited)	(Unaudited)	Comments
Share Capital	6,300	-	6,300	
Share Premium	56,700	×	56,700	
Free reserves/unrecovered loss	(11,624)	-	(11,624)	
Current year result	550	ĸ.	550	
Total Equity	51,926	-	51,926	
Shareholder Loan	8,512	-	8,512	
Bond	68,954	<u>+</u>	68,954	
Employee Benefits	339	-	339	
Deferred Tax	12,163	E .	12,163	
Non-current Liabilities	89,968	5	89,968	
Trade Creditors	958	-	958	
Tax payable	109	406	515	Reclassifcation VAT
Other Short Term Liabilities	5,387	5	5,387	
Current Liabilities	6,454	406	6,860	
Total Liabilities	96,422	406	96,828	
Total Equity & Liabilities	148,348	406	148,754	



### 5. Significant accounting policies

The accounting policies applied in these condensed consolidated interim financial statements are the same as those applied in the Group's consolidated financial statements as at and for the year ended 31 December 2015. The following new or amended standards, which became effective in 2016, are not expected to have a significant impact on the Group's financial performance or disclosure:

 Amendments resulting from Annual Improvements to IFRSs 2014 cycle

The Group is assessing the potential impact on its financial performance or disclosure resulting from application of IFRS 9, IFRS 15 and IFRS 16.

### 6. Operating segments

The Group considers its activities as one segment in relation to the disclosure requirements of IFRS 8 Segment reporting.

### 7. Tax Expense

Tax expense is recognised based on management's best estimate of the weighted-average annual income tax rate expected for the full financial year multiplied by the pre-tax income of the interim reporting period. The Group's consolidated average tax rate is in respect of continuing operations for the nine months ended 30 September 2016 22% (nine months ended 30 September 2015: 23%).

#### 8. Loan Covenants

The Group needs to be compliant with the stipulations in the loan covenant requirements of the bond agreement. As per 30 September 2016 the Group meets the requirements of the loan covenant as stipulated in the bond agreement.



#### 9. Net finance costs

The change in net finance costs is mainly caused by the borrowing structure of the Group, partly offset by an decrease of currency exchange results, amortised costs for the bond loan and gains resulted from the bond buy-back. Starting 2016 the interest income bond buy-back concerns the income in interest as result of the bond buy back in 2015 and Q1 2016. The net finance costs of the Group is as follows.

### 10. Subsequent events

There have been no subsequent events between the period ending 30 September 2016 and the release for publication of these consolidated interim financial statements on 29 November 2016.

	Q3 2016	Q3 2015	YTD 2016	YTD 2015
In thousands of USD	(Unaudited)	(Unaudited) *)	(Unaudited)	(Unaudited) *)
Interest costs shareholdersloan 10%	(223)	(202)	(647)	(586)
Interest cost bond loan 7%	(1,225)	(1,225)	(3,675)	(3,675)
Interest income bond buy-back	88	-	263	17:
Net currency exchange effects	(3)	34	64	(32)
Other financial income (expense)	(213)	(367)	(523)	(1,012)
Net finance costs	(1,576)	(1,760)	(4,518)	(5,305)

<sup>\*)</sup> See note 4 for details on restatement of 2015 results





### About the Group

Previously known as DNV Petroleum Services, Veritas Petroleum Services (VPS) delivers testing, inspection and advisory solutions that help customers achieve measurable improvements to fuel management, fuel cost, operational efficiency and compliance with marine fuel regulatory requirements. In close collaboration with the industry, the company introduced the first commercial bunker fuel testing and bunker quantity surveys for ships in 1981 and 1987, respectively.

VPS operates a global network of customer service offices supported round-the-clock by technical experts and four specialized and wholly-owned ISO 17025 accredited fuel testing laboratories strategically located in Rotterdam, Singapore, Houston and Fujairah. Its bunker quantity surveys are available at more than 200 key bunkering ports worldwide.

### Company contact

Investor relations

For further information about the VPS group, see our website www.v-p-s.com/investorrelations or contact Stan Peeters at +31(0) 180 221 100 or e-mail at Stan.Peeters@v-p-s.com.

Company's visiting adress

Veritas Petroleum Services BV

Zwolseweg 1

2994 LB Barendrecht

Company's postal adress

Veritas Petroleum Services BV

P.O. Box 9599

3000 AN Rotterdam

### © 2015 Veritas Petroleum Services BV All rights reserved

